

ORDINANCE 21, 2023

AN ORDINANCE AMENDING CHAPTER 1 OF TITLE 8 OF THE BRECKENRIDGE TOWN CODE TO CREATE A PROGRAM TO REDUCE OUTDOOR ENERGY USE AND IN CONNECTION THEREWITH ESTABLISH FEES FOR THE ADMINISTRATION OF THE PROGRAM.

WHEREAS, the Town of Breckenridge is committed to reducing energy and greenhouse gas emissions associated with stationary energy use 36% by 2050; and

WHEREAS, after robust public process, the SustainableBreck Plan was adopted in 2022 and outlines policy strategies to achieve energy and greenhouse gas emissions savings; and

WHEREAS, the purpose of this code is to specifically address outdoor energy use; and

WHEREAS, the above code program to certain International Code Council Building Codes were drafted in response to local conditions; and

WHEREAS, meetings with local, technical experts – including members of the architectural, mechanical engineering, and construction community have been held and input solicited; and

WHEREAS, work sessions have been held with Town Council on July 13, 2021; November 23, 2021; January 25, 2022; January 10, 2023; March 28, 2023; and May 9, 2023;

WHEREAS, staff presented Council with the policy proposal pursued by this above code program and received feedback and direction from Council; and

WHEREAS, public educational meetings to introduce the new codes have been held and opportunities for interested party input regarding adoption of the new codes has been made available; and

WHEREAS, an analysis done by Resource Engineering Group (REG) retained by the High Country Conservation Center (HC3), the project lead for the Summit Climate Action Collaborative, demonstrates a reasonable relationship between fossil fuel energy intensity of outdoor systems and the mitigation requirements to off-set that use based on local market and weather conditions; and

WHEREAS, the fee established herein is designed to offset the energy intensity of unmitigated projects through investment in other community energy efficiency projects; and

WHEREAS, the Chief Building Official, also referred to herein as the “building official” is authorized by the Town Council to administer and enforce this code; and

WHEREAS, the Town Council has determined that it is in the best interest of the residents of Breckenridge to continue to have code compliance reviews performed by the Town; and

WHEREAS, as the culmination of input from Town Council, staff expertise, consultant expertise, and the feedback from local design, building, and engineering professionals; the proposed code adoption will result in more efficient and higher performance of energy associated with building use, including outdoor energy; and

WHEREAS, contemporaneously with this ordinance, is a companion ordinance to adopt a new Absolute Policy 33 limiting fireplaces and amending Relative Policy 33 to disincentivize outdoor energy use; and

WHEREAS, it is in the best interest of the citizens of and visitors to our community for Breckenridge to continue to maintain a leadership role in energy code adoption and administration.

NOW THEREFORE, BE IT ORDAINED BY THE BRECKENRIDGE TOWN COUNCIL OF THE TOWN OF BRECKENRIDGE COLORADO THAT:

Section 1. That a new paragraph 79 of section 8-1-5 A of “Amendments to the International Residential Code” 2018 be added by adopting the language below to read as follows:

79. Section N1101.4 Above code program is amended by adding new subsections to read as follows:

N1101.4.2 Renewable Energy Mitigation Program (REMP). All exterior energy use as defined in N1113.1 shall be designed and comply with the mandatory requirements of the Breckenridge Renewable Energy Mitigation Program.

Section 2. That a new paragraph 80 of section 8-1-5 A of “Amendments to the International Residential Code” 2018 be added by adopting the language below to read as follows:

80. N1112.1 Title. Renewable Energy Mitigation Program (REMP)

N1112.2 Scope. This section establishes criteria for compliance with the Breckenridge Renewable Energy Mitigation Program (REMP). The scope of this program includes exterior energy uses and energy production to offset exterior energy use.

N1112.3 Mandatory Requirements. Compliance with this section requires that the provisions of this section be followed for all exterior energy use as defined in N1113.1. Compliance with this section will be documented via the free Public Domain tool “Breckenridge REMP Calculation Sheet” in the most current version at the time of permit application. Projected energy use, associated energy offset required, fees and credits are defined within this tool.

Credits for on-site renewable energy. The payment-in-lieu option is voluntary. Applicants interested in exterior energy use systems can alternatively choose to produce on-site renewable energy with renewable energy systems such as solar photovoltaics and/or solar hot water, wind, or micro-hydro. The energy efficient technology of ground source heat pumps is also permitted for supplemental on-site energy.

N1113.1 Exterior energy uses. Residential exterior energy uses (per list below) may be installed only if the supplemental energy meets the requirements of the Renewable Energy Mitigation Program. This applies to all installation for which an application for a permit is filed or is by law required to be filed. This does not apply to work on existing systems that were permitted prior to this code.

1. Snowmelt (i.e. driveways, patios, walkways, etc.)
2. Exterior pools
3. Exterior hot tubs and spas

4. Permanent natural gas or electric systems or appliances for heating or cooking outdoor residential spaces.

N1113.2 On-site renewable credits. Credits for renewable energy production will be calculated and applied per "Breckenridge REMP Calculation Sheet" for energy generated on-site. Renewable energy methods listed in the calculator include: solar photovoltaic, solar thermal, ground source heat pumps, hydroelectric and wind power. Provision for alternative method calculations is also provided, but it will require specific review and approval by the Building Official.

N1113.3 Snowmelt systems.

1. R-10 insulation shall be installed under all areas to be snowmelted.
2. Required snowmelt controls. All systems are required to have automated controls to limit operation to when moisture is present, outdoor air temperature is below 40F and above 20F, and the slab temperature sensing. Idling of residential slabs is not permitted.
3. Snowmelt heating appliances will have a minimum efficiency of 92% AFUE. Electric resistance and heat pump heaters will be allowed. Where condensing boilers are used, the boiler supply water temperature shall be a maximum of 130F to allow for efficient boiler operation.
4. Up to 100 square feet of snowmelt continuous to a residential building is exempt for safety.

N1113.4 Exterior pools.

1. Pool covers are required for all pools, with a minimum R-value of 2.
2. Pool heating appliances will have a minimum efficiency of 92% AFUE. Electric resistance and heat pump heaters will be allowed. Where condensing boilers are used, the boiler supply water temperature shall be a maximum of 130F to allow for efficient boiler operation.

N1113.5 Exterior hot tubs and spas.

1. Hot tub and spa covers are required for all spas, with a minimum R-value of 12.
2. Packaged hot tubs and spas less than 64 square feet are exempt.
3. A maximum of (1) hot tub or spa per residential property is exempt. For residential HOAs with individual ownership, 64 square feet of hot tub or spa space is exempt for every 10 residential units.
4. Hot tub and spa heating appliances will have a minimum efficiency of 92% AFUE. Electric resistance and heat pump heaters will be allowed. Where condensing boilers are used, the boiler supply water temperature shall be a maximum of 130F to allow for efficient boiler operation.

N1113.6 Other permanent natural gas or electric heating or cooking elements.

1. A combined 200,000 BTU budget is allowed for permanent natural gas or electric heating or cooking elements at a reduced renewable offset requirement.

N1113.7 Gas fireplace, firepit, firetable controls. Residential outdoor natural gas fireplaces, firepits, or firetables shall include timers required to limit the run time of the system. Controls and switching shall be configured so as not to allow continuous operation.

N1113.8 Electric heat tape controls. Electric roof and gutter deicing systems shall include either automatic controls capable of shutting off the system when outdoor temperature is above 40F and below 25F, and which limit the use of the system to daylight hours by means of a programmable timer or automated clock, or moisture detection sensors.

N1114.1. A permit shall not be valid until all fees as in effect at the time of permit submittal are paid in full, or the renewable energy system is proposed for on-site credit. Nor shall a change order to the permit be released until the additional fees, if any, have been paid. REMP compliance will be verified at Certificate of Occupancy or Certificate of Completion according to the proposed plans. C.O. can be withheld if the project is non-compliant.

N1115.1 Pre-existing systems. Pre-existing systems, for which a permit was applied for and granted prior to the effective date of this code, are exempt from this program. Additions or expansions of existing systems that require a permit will require compliance with this above code program.

Pre-existing systems for which a prior REMP payment was paid and which seek to be replaced shall receive a pro-rated credit calculated by the number of years since prior REMP payment divided by 20 years. For example, a REMP payment made for a system permitted 10 years prior to the current replacement being sought will receive credit for ½ of the prior REMP payment and that amount shall be deducted from the REMP payment owed on the replacement. For renewable systems installed on site, full credit will be given for up to 20 years after the date of installation. Credits will only be applied to properly permitted and functioning systems within the scope of the adopted Energy Code and applicable Mechanical and Electrical Codes. Systems installed prior to 20 years before the date of permit application are not eligible for pro-ration of system credits.

Upgrades to existing mechanical equipment (boilers, heat pumps, HVAC equipment, etc.) or renewable energy systems will not require submittal to the REMP program.

N1116.1 Solar photovoltaic systems. System designer and installer must be certified by Colorado Solar Energy Industries Association (COSEIA) or North American Board of Certified Energy Practitioners (NABCEP), or a licensed Professional Engineer in the State of Colorado.

N1116.2 Solar thermal. The size of solar hot water systems is limited to 500 ft² of collector area absent approval by the Building Official. Systems larger than this limit will be considered, but will require documentation showing year-round utilization of the system.

N1116.3 Ground source heat pumps. In order to use ground source heat pumps for on-site renewable credit, the GSHP system must supply at least 20% of the peak load for heating the exterior energy uses. Each GSHP shall be tested and balanced and the design engineer shall certify in writing that it meets or exceeds a design coefficient of performance of 3.0

inclusion of source pump power. Design conditions for determining COP will be 30F ground loop temperature measured at the GSHP inlet, and 110F GSHP load side outlet.

Section 2. That reserved paragraph 3 of section 8-1-9A of “Amendments to the International Energy Conservation Code” 2018 Edition be amended by adding the language below to read as follows:

Paragraph 3. C102.1.1 Above code program is amended by adding new subsections to read as follows:

C102.1.2 Renewable Energy Mitigation Program (REMP). All exterior energy use as defined in C410 shall be designed and comply with the mandatory requirements of the Breckenridge Renewable Energy Mitigation Program.

Section 3. That section 8-1-9A of “Amendments to the International Energy Conservation Code” 2018 Edition be amended by adding a new paragraph 14 and renumber the subsequent paragraphs accordingly:

Paragraph 14. C409 Title. Renewable Energy Mitigation Program (REMP)

C409.1 Scope. This section establishes criteria for compliance with the Breckenridge Renewable Energy Mitigation Program (REMP). The scope of this program includes exterior energy uses and energy production to offset exterior energy use.

C409.2 Mandatory Requirements. Mandatory Requirements. Compliance with this section requires that the provisions of this section be followed for all exterior energy use. Compliance with this section will be documented via the free Public Domain tool “Breckenridge REMP Calculation Sheet” in the most current version at the time of permit application. Projected energy use, associated energy offset required, fees and credits are defined within this tool.

Credits for on-site renewable energy. The payment-in-lieu option is voluntary. Applicants interested in exterior energy use systems can alternatively choose to produce on-site renewable energy with renewable energy systems such as solar photovoltaics and/or solar hot water, wind, or micro-hydro. The energy efficient technology of ground source heat pumps is also permitted for supplemental on-site energy.

C410 Exterior energy uses. Commercial exterior energy uses (per list below) may be installed only if the supplemental energy meets the requirements of the Renewable Energy Mitigation Program. This applies to all installation for which an application for a permit is filed or is by law required to be filed with or without an associated Building Permit. This does not apply to work on existing systems that were permitted prior to this code.

1. Snowmelt (i.e. driveways, patios, walkways, etc.)
2. Exterior pools
3. Exterior hot tubs and spas
4. Permanent natural gas or electric systems for heating outdoor commercial spaces.

C410.1 On-site renewable credits. Credits for renewable energy production will be calculated and applied per “Breckenridge REMP Calculation Sheet” for energy generated on-site. Renewable energy methods listed in the calculator include: solar photovoltaic, solar thermal, ground source heat pumps, hydroelectric and wind power. Provision for alternative

method calculations is also provided, but it will require specific review and approval by the Building Official.

C410.2 Snowmelt systems.

1. R-10 insulation shall be installed under all areas to be snowmelted.
2. Required snowmelt controls. All systems are required to have automated controls to limit operation to when moisture is present, outdoor air temperature is below 40F and above 20F, and the slab temperature sensing. Idling of commercial slabs is allowed where public safety is a factor.
3. Snowmelt heating appliances will have a minimum efficiency of 92% AFUE. Electric resistance and heat pump heaters will be allowed. Where condensing boilers are used, the boiler supply water temperature shall be a maximum of 130F to allow for efficient boiler operation.
4. Up to 100 square feet of snowmelt per emergency egress pathway is exempt.

C410.3 Exterior pools.

1. Pool covers are required for all pools, with a minimum R-value of 2.
2. Pool heating appliances will have a minimum efficiency of 92% AFUE. Electric resistance and heat pump heaters will be allowed. Where condensing boilers are used, the boiler supply water temperature shall be a maximum of 130F to allow for efficient boiler operation.

C410.4 Exterior hot tubs and spas.

1. Hot tub and spa covers are required for all hot tubs and spas, with a minimum R-value of 12.
2. Hot tub and spa heating appliances will have a minimum efficiency of 92% AFUE. Electric resistance and heat pump heaters will be allowed. Where condensing boilers are used, the boiler supply water temperature shall be a maximum of 130F to allow for efficient boiler operation.

C410.5 Other permanent natural gas or electric heating and cooking elements.

1. A combined 350,000 BTU budget is allowed for permanent natural gas or electric heating and cooking elements at a reduced renewable offset requirement.

C410.6 Gas fireplace, firepit, firetable controls. Commercial outdoor natural gas fireplaces, firepits, and firetables shall include timers required to limit the run time of the system. Controls and switching shall be configured so as not to allow continuous operation.

C410.7 Electric heat tape controls. Electric roof and gutter deicing systems shall include either automatic controls capable of shutting off the system when outdoor temperature is above 40F and below 25F, and which limit the use of the system to daylight hours by means of a programmable timer or automated clock, or moisture detection sensors.

C411 A permit shall not be valid until all fees as in effect at the time of permit submittal are paid in full, or the renewable energy system is proposed for on-site credit. Nor shall a change order to the permit be released until the additional fees, if any, have been paid. REMP

compliance will be verified at Certificate of Occupancy or Certificate of Completion according to the proposed plans. C.O. can be withheld if the project is non-compliant.

C412 Pre-existing systems. Pre-existing systems, for which a prior permit was applied for and granted prior to the effective date of this code, are exempt from this program. Additions or expansions of existing systems that require a permit will require compliance with this above code program.

Pre-existing systems for which a prior REMP payment was paid and which seek to be replaced shall receive a pro-rated credit calculated by the number of years since prior REMP payment divided by 20 years. For example, a REMP payment made for a system permitted 10 years prior to the current replacement being sought will receive credit for $\frac{1}{2}$ of the prior REMP payment and that amount shall be deducted from the REMP payment owed on the replacement. For renewable systems installed on site, full credit will be given for up to 20 years after the date of installation. Credits will only be applied to properly permitted and functioning systems within the scope of the adopted Energy Code and applicable Mechanical and Electrical Codes. Systems installed prior to 20 years before the date of permit application are not eligible for pro-ration of system credits.

Upgrades to existing mechanical equipment (boilers, heat pumps, HVAC equipment, etc.) or renewable energy systems will not require submittal to the REMP program.

C413 Solar photovoltaic systems. System designer and installer must be certified by Colorado Solar Energy Industries Association (COSEIA) or North American Board of Certified Energy Practitioners (NABCEP), or a licensed Professional Engineer in the State of Colorado.

C413.1 Solar thermal. The size of solar hot water systems is limited to 500 square feet of collector area absent approval by the Building Official. Systems larger than this limit will be considered, but will require documentation showing year-round utilization of the system.

C413.2 Ground source heat pumps. In order to use ground source heat pumps for on-site renewable credit, the GSHP system must supply at least 20% of the peak load for heating all the exterior energy uses. Each GSHP shall be tested and balanced and the design engineer shall certify in writing that it meets or exceeds a design coefficient of performance of 3.0 inclusion of source pump power. Design conditions for determining COP will be 30F ground loop temperature measured at the GSHP inlet, and 110F GSHP load side outlet.

Section 4. That existing paragraph 16 to section 8-1-9A of “Amendments to the International Energy Conservation Code” 2018 Edition be replaced with the below language to read as follows and that paragraph 16 along with the subsequent paragraphs be renumbered accordingly:

16. R102.1.1 Above code program is amended by adding new subsections to read as follows:

R102.1.2 Renewable Energy Mitigation Program (REMP). All exterior energy use as defined in R408 shall be designed and comply with the mandatory requirements of the Breckenridge Renewable Energy Mitigation Program.

Section 5. That existing paragraph 19 of section 8-1-9A of “Amendments to the International Energy Conservation Code” 2018 Edition be replaced with the below language and that paragraph 19 and the subsequent paragraphs be renumbered accordingly:

19. R407 Title. Renewable Energy Mitigation Program (REMP)

R407.1 Scope. This section establishes criteria for compliance with the Breckenridge Renewable Energy Mitigation Program (REMP). The scope of this program includes exterior energy uses and energy production to offset exterior energy use.

R407.2 Mandatory Requirements. Compliance with this section requires that the provisions of this section be followed for all exterior energy use. Compliance with this section will be documented via the free Public Domain tool “Breckenridge REMF Calculation Sheet” in the most current version at the time of permit application. Projected energy use, associated energy offset required, fees and credits are defined within this tool.

Credits for on-site renewable energy. The payment-in-lieu option is voluntary. Applicants interested in exterior energy use systems can alternatively choose to produce on-site renewable energy (Section R412) with renewable energy sources such as solar photovoltaics and/or solar hot water, wind, or micro-hydro. The energy efficient technology of ground source heat pumps is also permitted for supplemental on-site energy.

R408 Exterior energy uses. Residential exterior energy uses (per list below) may be installed only if the supplemental energy meets the requirements of the Renewable Energy Mitigation Program. This applies to all installation for which an application for a permit is filed or is by law required to be filed with or without an associated Building Permit. This does not apply to work on existing systems that were permitted prior to this code.

1. Snowmelt (i.e. driveways, patios, walkways, etc.)
2. Exterior pools
3. Exterior hot tubs and spas
4. Permanent natural gas or electric systems for heating outdoor residential spaces.

R408.1 On-site renewable credits. Credits for renewable energy production will be calculated and applied per “Breckenridge REMF Calculation Sheet” for energy generated on-site. Renewable energy methods listed in the calculator include: solar photovoltaic, solar thermal, ground source heat pumps, hydroelectric and wind power. Provision for alternative method calculations is also provided, but it will require specific review and approval by the Building Official.

R408.2 Snowmelt systems.

1. R-10 insulation shall be installed under all areas to be snowmelted.
2. Required snowmelt controls. All systems are required to have automated controls to limit operation to when moisture is present, outdoor air temperature is below 40F and above 20F, and the slab temperature sensing. Idling of residential slabs is not permitted.

3. Snowmelt heating appliances will have a minimum efficiency of 92% AFUE. Electric resistance and heat pump heaters will be allowed. Where condensing boilers are used, the boiler supply water temperature shall be a maximum of 130F to allow for efficient boiler operation.

4. Up to 100 square feet of snowmelt continuous to a residential building is exempt for safety.

R408.3 Exterior pools.

1. Pool covers are required for all pools, with a minimum R-value of 2.

2. Pool heating appliances will have a minimum efficiency of 92% AFUE. Electric resistance and heat pump heaters will be allowed. Where condensing boilers are used, the boiler supply water temperature shall be a maximum of 130F to allow for efficient boiler operation.

R408.4 Exterior hot tubs and spas.

1. Hot tub and spa covers are required for all spas, with a minimum R-value of 12.

2. Packaged spas less than 64 square feet are exempt.

3. A maximum of (1) hot tub or spa per residential property is exempt. For residential HOAs with individual ownership, 64 square feet of hot tub or spa space is exempt for every 10 residential units.

4. Hot tubs and spa heating appliances will have a minimum efficiency of 92% AFUE. Electric resistance and heat pump heaters will be allowed. Where condensing boilers are used, the boiler supply water temperature shall be a maximum of 130F to allow for efficient boiler operation.

R408.5 Other permanent natural gas or electric heating and cooking elements.

1. A combined 200,000 BTU budget is allowed for permanent natural gas or electric heating or cooking elements at a reduced renewable offset requirement.

R409 Gas fireplace, firepit, firetable controls. Residential outdoor natural gas fireplaces, firepits, and firetables shall include timers required to limit the run time of the system. Controls and switching shall be configured so as not to allow continuous operation.

R409.1 Electric heat tape controls. Electric roof and gutter deicing systems shall include either automatic controls capable of shutting off the system when outdoor temperature is above 40F and below 25F, and which limit the use of the system to daylight hours by means of a programmable timer or automated clock, or moisture detection sensors.

R410 Renewable energy mitigation payment. A permit shall not be valid until all fees as in effect at the time of permit submittal are paid in full, or the renewable energy system is proposed for on-site credit. Nor shall a change order to the permit be released until the additional fees, if any, have been paid. REMP compliance will be verified at Certificate of

Occupancy or Certificate of Completion according to the proposed plans. C.O. can be withheld if the project is non-compliant.

R411 Pre-existing systems. Pre-existing systems, for which a prior permit was applied for and granted prior to the effective date of this code are exempt from this program. Additions or expansions of existing systems that require a permit will require compliance with this above code program.

Pre-existing systems for which a prior REMP payment was paid and which seek to be replaced shall receive a pro-rated credit calculated by the number of years since prior REMP payment divided by 20 years. For example, a REMP payment made for a system permitted 10 years prior to the current replacement being sought will receive credit for ½ of the prior REMP payment and that amount shall be deducted from the REMP payment owed on the replacement. For renewable systems installed on site, full credit will be given for up to 20 years after the date of installation. Credits will only be applied to properly permitted and functioning systems within the scope of the adopted Energy Code and applicable Mechanical and Electrical Codes. Systems installed prior to 20 years before the date of permit application are not eligible for pro-ration of system credits.

Upgrades to existing mechanical equipment (boilers, heat pumps, HVAC equipment, etc.) or renewable energy systems will not require submittal to the REMP program.

R412 Solar photovoltaic systems. System designer and installer must be certified by Colorado Solar Energy Industries Association (COSEIA) or North American Board of Certified Energy Practitioners (NABCEP), or a licensed Professional Engineer in the State of Colorado.

R412.1 Solar thermal. The size of solar hot water systems is limited to 500 square feet of collector area absent approval by the Building Official. Systems larger than this limit will be considered, but will require documentation showing year-round utilization of the system.

R412.2 Ground source heat pumps. In order to use ground source heat pumps for on-site renewable credit, the GSHP system must supply at least 20% of the peak load for heating all the exterior energy uses. Each GSHP shall be tested and balanced and the design engineer shall certify in writing that it meets or exceeds a design coefficient of performance of 3.0 inclusion of source pump power. Design conditions for determining COP will be 30F ground loop temperature measured at the GSHP inlet, and 110F GSHP load side outlet.

Section 6. That a new section 8-1-26, entitled "REMP Fees", is added to read as follows:

8-1-26 REMP Fees.

A. Regulatory Fee:

1. Commencing with an application for a permit for outdoor energy use, a regulatory fee shall be imposed where an applicant elects not to mitigate outdoor energy use on-site or where the mitigation is not sufficient per the requirements.

2. The amount of the regulatory fee is established by calculations set forth in Exhibit A, which calculations may be administratively amended based on the annual energy use assumptions by energy use.

3. The regulatory fee bears a reasonable relationship to the direct and indirect costs of implementing the town's comprehensive regulatory program established by this chapter.

4. The fee established by this section is not designed to raise revenues to defray the general expenses of town government, but rather is a charge imposed for the purpose of defraying some of the costs of the particular town services and programs described in this section.

B. Uses: All monies collected under this section shall be recorded in a special fund and shall be used for the following purposes:

1. To reduce fossil fuel-generated energy consumption by supporting community renewable energy and energy efficiency improvements in the community;
2. To administer the IECC and IRC provisions in the Breckenridge Town Code;
3. To educate the development of industry and the public at large of the methods of energy efficient construction practices and the benefits of energy conservation; and,
4. To achieve the goals of the SustainableBreck Plan.

Section 7. That a new section 8-1-27, entitled “Administrative Rules and Regulations” shall be amended by adding the language underlined to reads as follows:

8-1-26 Rules and Regulations. The director of community development shall have the authority from time to time to adopt, amend, alter, and repeal administrative rules and regulations as may be necessary for the proper administration of this chapter. Such regulations shall be adopted in accordance with the procedures established by title 1, chapter 18 of this code.

Section 8. This ordinance shall be effective as provided in Section 5.9 of the Breckenridge Town Charter.

INTRODUCED, READ ON FIRST READING, APPROVED AND ORDERED PUBLISHED IN FULL this 13th day of June, 2023.

This ordinance was published in full on the Town of Breckenridge website on June 16, June 17, June 18, June 19 and June 20, 2023.

A public hearing on this ordinance was held on July 11, 2023.

READ, ADOPTED ON SECOND READING AND ORDERED PUBLISHED IN FULL ON THE TOWN'S WEBSITE this 11th day of July, 2023. A copy of this Ordinance is available for inspection in the office of the Town Clerk.

ATTEST:

TOWN OF BRECKENRIDGE

Helen Cospolich, CMC, Town Clerk

Eric S. Mamula, Mayor

APPROVED IN FORM

Town Attorney

Date

This Ordinance was published on the Town of Breckenridge website on July 13, July 14, July 15, July 16 and July 17, 2023. This ordinance shall become effective on August 16, 2023.